

United States Environmental Protection Agency Acid Rain Program

OMB No. 2060-0258 Approval expires 11/30/2012

Acid Rain NO_X Compliance Plan

For more information, see instructions and refer to 40 CFR 76.9

Page 1

This submission is:	☐ New	☑ Revised	
---------------------	-------	-----------	--

Page 1 of 2

STEP 1
Indicate plant name, State,
and Plant code from the current
Certificate of Representation
covering the facility.

New Madrid Power Plant	МО	02167
Plant Name	State	Plant Code

STEP 2

Identify each affected Group 1 and Group 2 boiler using the unit IDs from the current Certificate of Representation covering the facility. Also indicate the boiler type: "CB" for cell burner, "CY" for cyclone, "DBW" for dry bottom wall-fired, "T" for tangentially fired, "V" for vertically fired, and "WB" for wet bottom, and select the compliance option for each unit by making an 'X' in the appropriate row and column.

	1 _{ID#}	ID# 2	ID#	ID#	ID#	ID#
	Туре СҮ	Type CY	Туре	Туре	Туре	Туре
(a) Standard annual average emission limitation of 0.50 lb/mmBtu (for <u>Phase I</u> dry bottom wall-fired bollers)						
(b) Standard annual average emission limitation of 0.45 lb/mmBtu (for <u>Phase i</u> tangentially fired bollers)						
(c) Standard annual average emission limitation of 0.46 lb/mmBtu (for <u>Phase II</u> dry bottom wall-fired boilers)	·					
(d) Standard annual average emission limitation of 0.40 lb/mmBtu (for <u>Phase II</u> tangentially fired boilers)						
(e) Standard annual average emission limitation of 0.68 lb/mmBtu (for cell burner boilers)						
(f) Standard annual average emission limitation of 0.86 lb/mmBtu (for cyclone boilers)	Х	Х				
(g) Standard annual average emission limitation of 0.80 lb/mmBtu (for vertically fired boilers)						
(h) Standard annual average emission limitation of 0.84 lb/mmBtu (for wet bottom boilers)						

EPA Form 7610-28 (Revised 7-2014)

STEP 2.	cont c	ı
---------	--------	---

Plant Name (From Step 1)	New Madrid Power Plant
Plant Name (From Step 1)	

	ID#	ID#	ID#	ID#	ID#	ID#
	Туре	Туре	Туре	Туре	Туре	Туре
(i) NO _x Averaging Plan (include NO _x Averaging form)	X	X				
(j) Common stack pursuant to 40 CFR 75.17(a)(2)(l)(A) (check the standard emission limitation box above for most stringent limitation applicable to any unit utilizing stack)						
(k) Common stack pursuant to 40 CFR 75.17(a)(2)(i)(B) with NOx Averaging (check the NO _x Averaging Plan box and include NO _x Averaging Form))						
(i) EPA-approved common stack apportionment method pursuant to 40 CFR 75.17(a)(2)(i)(C), (a)(2)(iii)(B), or (b)(2)						

STEP 3: Identify the first calendar year in which this plan will apply.

_	
1	
1	
1	
- 1	
1	
- 1	
- 1	
- 1	
1	Indiana A /IIIX
-	January 1 & 010
- 1	January 1,
- 1	

STEP 4: Read the special provisions and certification, enter the name of the designated representative, sign and date.

Special Provisions

General. This source is subject to the standard requirements in 40 CFR 72.9. These requirements are listed in this source's Acid Rain Permit.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Brent Ross		
Signature / Signature / Signature	D	ate 8-15-2018

EPA Form 7610-28 (Revised 7-2014)